

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,842	--	--	1,908	1,131	564	60	8,768	2,616	0
Hydrocarbon Gas Liquids	2,680	0	424	3	730	--	153	303	1,223	2,158
Natural Gas Liquids	2,680	0	209	--	719	--	155	303	1,223	1,927
Ethane	1,181	--	5	--	--	--	45	--	165	1,405
Propane	813	--	155	--	223	--	47	--	864	281
Normal Butane	149	--	-85	--	102	--	56	89	189	-22
Isobutane	279	--	-12	--	32	--	14	123	4	158
Natural Gasoline	257	0	--	--	-66	--	-8	91	1	106
Refinery Olefins	--	--	215	3	--	--	-2	--	--	231
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	222	--	11	--	-1	--	--	234
Normal Butylene	--	--	-6	3	--	--	0	--	--	-2
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	118	--	512	-1,852	137	37	-1,584	406	56
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	118	--	4	187	110	1	285	132	0
Hydrogen	--	--	--	--	--	126	--	126	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	3	--	-20	3	0	59	0
Renewable Fuels (including Fuel Ethanol)	--	39	--	1	187	5	-1	159	73	0
Fuel Ethanol	--	17	--	--	184	20	0	148	72	0
Renewable Fuels Except Fuel Ethanol	--	22	--	1	3	-15	-2	11	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	428	11	--	53	152	177	56
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	80	-2,050	27	-17	-2,021	96	0
Reformulated	--	--	--	2	-407	180	4	-230	0	0
Conventional	--	--	--	78	-1,642	-153	-21	-1,791	96	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,656	120	-1,742	-24	-64	--	2,733	3,342
Finished Motor Gasoline	--	--	2,333	3	-228	-47	-23	--	764	1,320
Reformulated	--	--	466	--	--	-199	0	--	--	267
Conventional	--	--	1,867	3	-228	152	-23	--	764	1,053
Finished Aviation Gasoline	--	--	10	0	-3	--	1	--	--	6
Kerosene-Type Jet Fuel	--	--	916	0	-565	--	-10	--	159	201
Kerosene	--	--	3	--	-4	--	2	--	1	-4
Distillate Fuel Oil	--	--	2,888	5	-964	23	-31	--	1,085	898
15 ppm sulfur and under	--	--	2,592	3	-912	23	-25	--	880	852
Greater than 15 ppm to 500 ppm sulfur	--	--	110	--	-5	--	-3	--	96	13
Greater than 500 ppm sulfur	--	--	185	2	-48	--	-3	--	109	32
Residual Fuel Oil ⁷	--	--	159	53	26	--	8	--	192	38
Less than 0.31 percent sulfur	--	--	37	11	2	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	4	1	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	105	38	24	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	263	11	4	--	0	--	--	277
Naphtha for Petro. Feed. Use	--	--	175	10	2	--	1	--	--	186
Other Oils for Petro. Feed. Use	--	--	88	1	1	--	-1	--	--	91
Special Naphthas	--	--	29	12	-1	--	-2	--	--	42
Lubricants	--	--	125	29	-17	--	-18	--	93	62
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	456	5	19	--	5	--	418	57
Marketable	--	--	343	5	19	--	5	--	418	-56
Catalyst	--	--	112	--	--	--	--	--	--	112
Asphalt and Road Oil	--	--	81	--	-9	--	5	--	18	49
Still Gas	--	--	341	--	--	--	--	--	--	341
Miscellaneous Products	--	--	52	--	2	--	0	--	1	53
Total	10,522	118	8,080	2,543	-1,733	677	187	7,487	6,978	5,556

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.